Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-015-23520
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE 🗸
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
	CICES AND REPORTS ON WELLS DISALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Harroun Com
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🗸 Other	8. Well Number 1
2. Name of Operator	Gas well 👿 Other	9. OGRID Number
Marathon Oil Permian LLC		372098
3. Address of Operator	TV 77004	10. Pool name or Wildcat
990 Town & Country Blvd. Houston	i, 1X //U24	Dublin Ranch; Morrow (Gas)
4. Well Location Unit Letter	660 FNL line and	1980 FEL line
Section 33	Township 22S Range 28E	NMPM County EDDY
Section 33	11. Elevation (Show whether DR, RKB, RT, GR, 6	
	3064' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF I	NTENTION TO: SU	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON ✓		DRILLING OPNS. ☐ P AND A ☐
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEM	ENT JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		Notify OCD 24 hrs. prior to any work
OTHER:	OTHER:	done
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Comply with all company and governmental safety regulations. Pump kill wt fluid down tbg/csg to kill well.		
3. ND tbg spool adaptor. 4. Install 2 way check valve in profile of tbg hanger. TA status may be granted after a successful MIT test is		
5. Install pup jt in profile of tbg. Screw on TIW valve on top of pup jt.		
6. Attempt to change pin in hanger bolt. If unsuccessful, prep to TOH w/ tbg and TA well. 7. MIRU WOR. NU BOPs		
8. TOH w/ 2-7/8" tbg and lay down tbg.		
9. RIH w/ JB/GR to 12,150' inside 5" 18# N-80 csg liner. 10. RIH w/ 5" CIBP to 12,150'. Pressure test plug to 500# for 1 hr.		
11. Dump Bail 35' Class H cmt on 12. RDMO.	top of plug.	
12. NDIWO.		
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
	Pagulatary Compliance	Paprocentativa 11/14/2022
SIGNATURE /	TITLE Regulatory Compliance	Representative DATE 11/14/2022
Adrian Covarru	bias E-mail address: acovarrubias	@marathonoil.com PHONE: 713-296-3368
Type or print name For State Use Only	E-man address:	PHONE:
APPROVED BY:	TITLE Staff M	lanager DATE 11/14/22
Conditions of Approval (if any):	ω	V



